# VALIDATION OF SPECTRAL RESPONSE POLYCHROMATIC METHOD MEASUREMENT OF FULL SIZE PHOTOVOLTAIC MODULES USING OUTDOOR MEASURED DATA

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# Measurement of spectral response characteristic of large area PV module



Fig. 1(a) Spectral response measurement apparatus at TUV [1].

Continuous light source

- Achieving high irradiance uniformity of bias light illuminating all cells (apart from the target cell) in the string.
- Keeping temporal stability of light source.



source with narrowband filters (SUPSI) [2]

#### Pulsed light source

- Requires high power light source to enable monochromatic separation.
- Non-uniformity of monochromatic light on measurement plane.

# Polychromatic measurement method of full size PV module

Polychromatic method is a filter-based measurement method using wavelength cutoff broadband filters that can be applied to measure spectral response characteristic of PV devices. The spectral response curve is determined by numerical modelling.

### Spectral and current measurement

- Type of PV module measured is monocrystalline silicon (mc-si) with dimensions 1.6m×0.8m.
- Light source used is the pulsed type simulator (Pasan 3b).
- A set of wavelength cut-off plastic sheet + visible band colour filters used to maximise spectral distribution variation.
- An Avantes spectrometer (290nm-1700nm) is used to measure the incident spectral irradiance.

### Integration of measurement and numerical model

- Gaussian summation is used to model spectral response curve.
- Short-circuit current is modelled using incident spectral irradiance measurement and Gaussian function.
- Levenberg-Marquardt fitting tool is used to optimise variables of Gaussian summation while minimising error between measured and modelled short-circuit current.

$$SR_{mod} = \sum_{i=1}^{N} a_i \cdot exp\left[\frac{-(\lambda - b_i)^2}{2c_i^2}\right] \qquad I_{sc} = A \cdot \int_{\lambda_{min}}^{\lambda_{max}} SR_{\lambda} \times E_{\lambda} \cdot d_{\lambda}$$

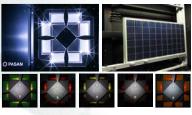


Fig. 2 (a) Image of light bulbs, measurement rig, and filters of the solar simulator used.

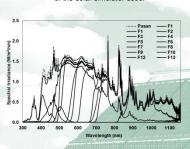


Fig. 2 (b) Spectral irradiance distributions used for spectral response determination, measured by Avantes spectrometer.

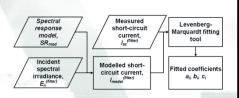


Fig. 2 (c) Simplified flow chart illustrating the process of the fitting algorithm.

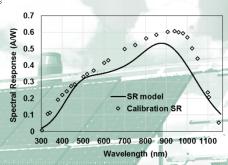


Fig. 2 (d) Spectral response model curve plotted using final determined fitted parameters

# Validation of spectral response curve model using outdoor data

Validation of the obtained spectral response curve for 1.6m×0.8m mono-crystalline silicon module is performed indirectly by means of short-circuit current comparison of the modelled and actual under different outdoor conditions.

PV modules and detectors (spectrometers and pyranometers) are mounted on the rack with 35° inclination, facing south.



Outdoor spectral distribution under different conditions are selected to model short-circuit current.

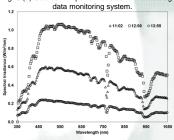
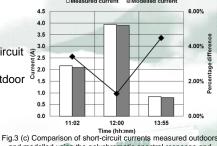


Fig.3 (b) Variation of spectral irradiance distribution 

Modelled and actual short-circuit current under respective outdoor condition are compared.



and modelled using the polychromatic spectral response and measured spectral irradiance under different conditions.

## Conclusions

- Determination of spectral response curve of 1.6m×0.8m mono-crystalline module is performed using polychromatic
- The validation of spectral response curve model is carried out by comparing the modelled short circuit current under different outdoor conditions to the respective actual shortcircuit current. The overall difference between the two is below 5%.

[1] "Study notes for Advanced Photovoltaics", 2014-2015, CREST2014.
[2] M. Pravettoni, A. Komlan, R. Galleano, H. Mullejans and E. D. Dunlop, "An Alternative Method for Spectral Response Measurements of Large-Area Thin Film Photovoltaic Modules," Prog. Photovolt: Res. Appl. 2012, pp. 416-422, 2011.





